

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
**Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org**

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/60

ISSUE DATE

25-Apr-23

DUE DATE

3-May-23

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC (Deviation Settlement Mechanism & related matters) Regulations, 2022 & their order dt. 26.12.2022

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the above regulations and order is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

F/-

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @90% of Normal Rate of charges receive deviation charges @50% of Normal Rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above
General Seller	upto 2% beyond 2%	receive deviation charges @Reference charge Rate shall pay deviation charge @10% of normal rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above receive @150% of reference rate irrespective limits for Frequency at 49.90Hz or below
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @Normal Rate of charges shall pay deviation charges @120% of Normal Rate of charges shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 2% beyond 2% and upto 10% beyond 10%	shall pay deviation charges @Reference charge Rate shall pay deviation charge @120% of normal rate of charges shall pay deviation charge @150% of normal rate of charges	shall pay @50% of reference charge rate irrespective limits for Frequency at 50.05Hz or above
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.35605	0.00000	-0.35605
2	G.T.STN.	0.00000	4.05036	4.05036
A)	IPGCL	-0.35605	4.05036	3.69431
3	PRAGATI GT	0.00000	14.59782	14.59782
4	Bawana	0.00000	3.87792	3.87792
B)	PPCL	0.00000	18.47574	18.47574
5	EDWPCL	-1.20522	0.00000	-1.20522
6	BYPL	-96.40613	0.00000	-96.40613
7	BRPL	-53.94250	0.00000	-53.94250
8	TPDDL	0.00000	46.57211	46.57211
9	NDMC	-31.75421	0.00000	-31.75421
10	MES	0.00000	21.68013	21.68013
11	N.Railways	-0.88728	0.00000	-0.88728
12	Tehkhand	-5.89430	0.00000	-5.89430
C)	Total Delhi Deviation Amount	-190.44570	90.77834	-99.66736
12	*Regional Deviation NRPC	0.00000	392.76958	392.76958

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.87

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	439.437042
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.311027
	(b) Pargati	8.011176
	(c) Bawana	46.494222
	(d) MSW Bawana	3.211426
	(e) EDWPCL	0.859962
	(f) Tehkhand	2.730076
	<b>Total</b>	<b>67.617890</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>507.054932</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	158.930481
	(b) BRPL	212.097880
	(c) BYPL	103.064511
	(d) NDMC	20.601843
	(e) MES	5.087456
	(f) BTPS	0.000000
	(g) RPH	0.030605
	(h) N.Railways	2.834931
	<b>Total</b>	<b>502.647707</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.407225</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.87</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
27.01.2023	29-58	PPCL #01	On account of testing of the Stn. units
28.01.2023	18-26	PPCL all units	-do-

## STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	23.904429	23.934454	0.030025	7.44579
24-Jan-23	23.841163	24.134008	0.292845	24.59034
25-Jan-23	24.610066	24.537695	-0.072371	5.27582
26-Jan-23	18.859316	18.399174	-0.460142	-12.75837
27-Jan-23	23.592252	23.331082	-0.261170	11.88398
28-Jan-23	22.372562	22.324976	-0.047586	10.11942
29-Jan-23	22.600776	22.269092	-0.331684	0.01514
<b>Total</b>	<b>159.780564</b>	<b>158.930481</b>	<b>-0.8500833</b>	<b>46.57211</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	31.360453	30.809492	-0.550961	-21.06877
24-Jan-23	31.112946	30.659707	-0.453240	-20.59313
25-Jan-23	31.399461	31.042063	-0.357398	-12.31963
26-Jan-23	28.776366	28.218600	-0.557765	-10.81227
27-Jan-23	31.488545	31.207358	-0.281187	0.21653
28-Jan-23	30.563604	30.354799	-0.208804	5.06257
29-Jan-23	30.086428	29.805861	-0.280566	5.57219
<b>Total</b>	<b>214.787802</b>	<b>212.097880</b>	<b>-2.6899219</b>	<b>-53.94250</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	15.466095	14.715466	-0.750630	-27.18128
24-Jan-23	15.086393	14.680282	-0.406111	-15.29416
25-Jan-23	15.651796	15.155507	-0.496289	-13.75654
26-Jan-23	13.635627	13.081734	-0.553892	-11.45849
27-Jan-23	15.968895	15.468109	-0.500785	-13.27154
28-Jan-23	15.486737	15.077003	-0.409734	-7.17733
29-Jan-23	15.340514	14.886410	-0.454104	-8.26681
<b>Total</b>	<b>106.636056</b>	<b>103.064511</b>	<b>-3.5715453</b>	<b>-96.40613</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	3.507077	3.037334	-0.469743	-7.20864
24-Jan-23	3.617911	3.187491	-0.430420	-8.31623
25-Jan-23	3.326372	3.014110	-0.312262	-3.74632
26-Jan-23	2.965231	2.530434	-0.434797	-5.52898
27-Jan-23	3.608664	3.267562	-0.341103	-4.47413
28-Jan-23	3.021170	2.813287	-0.207883	3.02692
29-Jan-23	3.369234	2.751625	-0.617609	-5.50683
<b>Total</b>	<b>23.415660</b>	<b>20.601843</b>	<b>-2.8138175</b>	<b>-31.75421</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.01.2023 to 29.01.2023. (Week No.44/F.Y. 2022-23).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.736176	0.746200	0.010024	2.15604
24-Jan-23	0.719721	0.741530	0.021809	3.63944
25-Jan-23	0.656775	0.729560	0.072785	5.99168
26-Jan-23	0.652843	0.683662	0.030819	1.16102
27-Jan-23	0.702889	0.751278	0.048389	2.91226
28-Jan-23	0.662237	0.692218	0.029981	4.01237
29-Jan-23	0.720086	0.743009	0.022923	1.80733
<b>Total</b>	<b>4.850726</b>	<b>5.087456</b>	<b>0.2367297</b>	<b>21.68013</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.496376	0.413189	-0.083186	-0.72075
24-Jan-23	0.496339	0.398085	-0.098254	-1.54248
25-Jan-23	0.471969	0.399064	-0.072905	-0.43008
26-Jan-23	0.457760	0.399728	-0.058032	-0.08062
27-Jan-23	0.453681	0.417468	-0.036213	0.50413
28-Jan-23	0.428455	0.417238	-0.011217	1.29103
29-Jan-23	0.441883	0.390159	-0.051724	0.09149
<b>Total</b>	<b>3.246462</b>	<b>2.834931</b>	<b>-0.4115309</b>	<b>-0.88728</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.011425	0.004428	-0.006997	-0.05204
24-Jan-23	0.012300	0.004788	-0.007512	-0.07213
25-Jan-23	0.012300	0.004294	-0.008006	-0.05203
26-Jan-23	0.009600	0.003996	-0.005604	-0.03703
27-Jan-23	0.012300	0.004938	-0.007362	-0.05585
28-Jan-23	0.009600	0.004050	-0.005550	-0.04892
29-Jan-23	0.009600	0.004111	-0.005489	-0.03806
<b>Total</b>	<b>0.077125</b>	<b>0.030605</b>	<b>-0.0465200</b>	<b>-0.35605</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.845250	0.812567	-0.032683	2.69035
24-Jan-23	0.902000	0.896136	-0.005864	0.35902
25-Jan-23	0.915000	0.913992	-0.001008	0.22919
26-Jan-23	0.932750	0.921084	-0.011666	0.42656
27-Jan-23	0.921500	0.925608	0.004108	0.11648
28-Jan-23	0.917750	0.916296	-0.001454	0.08342
29-Jan-23	0.926500	0.925344	-0.001156	0.14533
<b>Total</b>	<b>6.360750</b>	<b>6.311027</b>	<b>-0.0497230</b>	<b>4.05036</b>

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.000000	-0.039504	-0.039504	3.10224
24-Jan-23	0.000000	-0.037992	-0.037992	2.96644
25-Jan-23	0.000000	-0.039798	-0.039798	2.50700
26-Jan-23	0.000000	-0.039006	-0.039006	2.17947
27-Jan-23	1.227084	1.198536	-0.028548	2.01648
28-Jan-23	3.458568	3.459810	0.001242	0.09472
29-Jan-23	3.545000	3.509130	-0.035870	1.73146
<b>Total</b>	<b>8.230652</b>	<b>8.011176</b>	<b>-0.2194760</b>	<b>14.59782</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.102000	0.134700	0.032700	-0.59613
24-Jan-23	0.106195	0.109216	0.003021	0.25714
25-Jan-23	0.096000	0.114568	0.018568	-0.58859
26-Jan-23	0.096000	0.137950	0.041950	-0.64448
27-Jan-23	0.111000	0.124717	0.013717	-0.04275
28-Jan-23	0.124000	0.120470	-0.003530	0.21743
29-Jan-23	0.114628	0.118341	0.003714	0.19216
<b>Total</b>	<b>0.749823</b>	<b>0.859962</b>	<b>0.1101395</b>	<b>-1.20522</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	6.640324	6.605701	-0.034623	1.39835
24-Jan-23	6.728116	6.693908	-0.034208	1.18801
25-Jan-23	6.813716	6.800874	-0.012842	0.59406
26-Jan-23	6.480000	6.478723	-0.001277	-0.02050
27-Jan-23	6.558273	6.540941	-0.017332	0.79406
28-Jan-23	6.831400	6.837690	0.006290	-0.06563
29-Jan-23	6.529728	6.536385	0.006657	-0.01042
<b>Total</b>	<b>46.581557</b>	<b>46.494222</b>	<b>-0.0873347</b>	<b>3.87792</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Jan-23	0.000000	0.507860	0.000000	0.00000
24-Jan-23	0.000000	0.397998	0.000000	0.00000
25-Jan-23	0.000000	0.253970	0.000000	0.00000
26-Jan-23	0.252000	0.267204	0.015204	-0.75973
27-Jan-23	0.252000	0.288984	0.036984	-1.28824
28-Jan-23	0.412002	0.469907	0.057906	-1.49366
29-Jan-23	0.492002	0.544153	0.052151	-2.35267
<b>Total</b>	<b>1.408004</b>	<b>2.730076</b>	<b>0.1622442</b>	<b>-5.89430</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017